

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/198

ISSUE DATE 28-05-2019
DUE DATE 05-06-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 15.04.2019 to 21.04.2019. (Week No.03/F.Y. 2019-20).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-03/FY19-20

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

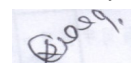
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 For implementation of polarity reversal the IDT-2 would be discontinue , as per the MOM dated 21.12.2018.

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
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Deviation Settlement Account issued by Delhi SLDC for the period of 15.04.2019 to 21.04.2019(Week 03/FY-19-20)

Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.
* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 15.04.2019 to 21.04.2019(Week 03/FY-19-20)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
15	79.873398	80.961756	1.088358	35.52009	7.000000	49.72813	5.57718	-0.39400	90.43140
16	74.817085	72.451317	-2.365768	-55.07766	12.000000	132.18638	18.55610	-0.38353	95.28129
17	62.034032	59.774417	-2.259615	-48.22772	11.000000	106.10098	4.28606	-0.94205	61.21727
18	63.535992	63.564806	0.028814	4.45426	4.000000	3.56341	3.51269	-0.17275	11.35761
19	65.830004	64.815292	-1.014712	-27.71761	6.000000	33.26113	0.32899	0.23554	6.10805
20	65.457638	64.279948	-1.177690	-38.31431	7.000000	53.64003	3.07907	0.87893	19.28372
21	64.075754	63.965232	-0.110522	2.89970	9.000000	5.21946	5.71525	0.77963	14.61404
	475.623903	469.812768	-5.811135	-126.46325	56.000000	383.69952	41.05534	0.00177	298.29338

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	IP.STN	-1.51639	0.00000	0.01961	0.00000	-1.49678
2	RPH	-1.46271	0.00000	0.18622	0.00000	-1.27649
3	G.T.STN.	-1.51769	0.00000	0.69663	1.34266	0.52160
	IPGCL	-4.49679	0.00000	0.90246	1.34266	-2.25168
4	PRAGATI GT	0.00000	0.85949	0.69150	0.47312	2.02410
5	BAWANA	0.00000	0.43683	0.32283	1.74739	2.50705
	PPCL	0.00000	1.29632	1.01433	2.22051	4.53115
6	BTPS	0.00000	3.95417	0.05424	0.00000	4.00841
7	BYPL	-28.41385	0.00000	12.12609	53.76199	37.47423
8	BRPL	-8.55549	0.00000	26.41701	165.63281	183.49434
9	TPDDL	-47.12318	0.00000	21.28434	68.18976	42.35092
10	NDMC	-47.45752	0.00000	6.84689	72.17795	31.56732
11	MES	0.00000	13.14657	0.61668	8.52885	22.29209
12	N.Railways	0.00000	7.68072	0.36635	11.84499	19.89206
	TOTAL	-136.04683	26.07777	69.62838	383.69952	343.35885

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	15-Apr-19	16-Apr-19	17-Apr-19	18-Apr-19	19-Apr-19	20-Apr-19	21-Apr-19
ACP in P/kwh	325.60	302.76	315.20	309.98	305.44	302.32	278.49
Energy Charges of GT used in DSM	347.40	347.40	347.40	347.40	347.40	347.40	347.40
Energy Charges of PPCL used in DSM	251.70	251.70	251.70	251.70	251.70	251.70	251.70
Energy Charges of BAWANA used in DSM	308.80	308.80	308.80	308.80	308.80	308.80	308.80

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.04.2019 to 21.04.2019(Week 03/FY-19-20)

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.49678	0.00000	-1.49678
2	RPH	1.27649	0.00000	-1.27649
3	G.T.STN.	0.00000	0.52160	0.52160
A)	IPGCL	2.77327	0.52160	-2.25168
4	PRAGATI GT	0.00000	2.02410	2.02410
5	Bawana	0.00000	2.50705	2.50705
B)	PPCL	0.00000	4.53115	4.53115
6	BTPS	0.00000	4.00841	4.00841
7	BYPL	0.00000	37.47423	37.47423
8	BRPL	0.00000	183.49434	183.49434
9	TPDDL	0.00000	42.35092	42.35092
10	NDMC	0.00000	31.56732	31.56732
11	MES	0.00000	22.29209	22.29209
12	N.Railways	0.00000	19.89206	19.89206
C)	Total Delhi Deviation Amount	2.77327	346.13212	343.35885
14	*Regional Deviation NRPC	298.29338	0.00000	-298.29338

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.89

(i)	Actual drawal from the grid in MUs	469.812768
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.064443
	(b) GT	7.282851
	(c) Pargati	24.667554
	(d) BTPS	-0.143928
	(e) Bawana	61.327651
	(f) MSW Bawana	2.748129
	(g) EDWPCL	0.789815
	Total	96.607629
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	566.420397
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	174.724510
	(b) BRPL	230.422050
	(c) BYPL	127.042788
	(d) NDMC	24.003846
	(e) MES	3.724577
	(f) IP	0.003769
	(g) N.Railways*	1.429848
	Total	561.351387
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.069010
(vi)	Trans. Loss((v)*100/(iii)) in %	0.89

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.04.2019 to 21.04.2019(Week 03/FY-19-20)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	28.997995	28.974826	-0.0231692	1.89426	4.29323	6	2.90239	9.08988
16-Apr-19	27.385806	26.874448	-0.5113583	-5.76936	10.41462	11	16.30942	20.95468
17-Apr-19	23.941336	23.634483	-0.3068533	-8.39150	0.48188	6	14.11026	6.20064
18-Apr-19	23.892995	23.512650	-0.3803451	-5.32360	2.05769	7	0.58817	-2.67774
19-Apr-19	24.415760	24.176644	-0.2391157	-5.42329	0.27598	5	3.22583	-1.92148
20-Apr-19	23.888813	23.236214	-0.6525987	-15.00493	1.74293	9	29.27319	16.01119
21-Apr-19	24.763432	24.315245	-0.4481867	-9.10476	2.01802	7	1.78050	-5.30624
Total	177.286137	174.724510	-2.5616270	-47.12318	21.28434	51	68.18976	42.35092

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	40.107897	40.736239	0.6283418	17.47322	1.58217	6	26.77255	45.82795
16-Apr-19	37.269669	35.913070	-1.3565990	-22.81442	11.32034	12	70.35724	58.86316
17-Apr-19	31.293031	30.004690	-1.2883416	-16.11018	3.16123	10	45.14863	32.19968
18-Apr-19	28.847936	29.460390	0.6124535	20.73358	4.53769	6	1.96346	27.23473
19-Apr-19	30.586681	30.004463	-0.5822184	-12.41933	0.23246	7	10.34201	-1.84486
20-Apr-19	32.369337	31.980836	-0.3885004	-9.93626	2.26855	4	8.61542	0.94771
21-Apr-19	31.932399	32.322363	0.3899640	14.51791	3.31457	6	2.43349	20.26597
Total	232.406950	230.422050	-1.9849001	-8.55549	26.41701	51	165.63281	183.49434

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	21.090374	21.248521	0.1581466	6.42640	2.71917	6	9.84655	18.99212
16-Apr-19	19.927997	19.316138	-0.6118589	-11.99451	4.54751	9	27.74233	20.29534
17-Apr-19	17.121753	16.723836	-0.3979171	-6.33164	0.86119	6	10.64662	5.17618
18-Apr-19	16.811343	16.495400	-0.3159428	-5.73191	1.19958	2	0.18094	-4.35140
19-Apr-19	17.105751	16.975844	-0.1299073	-1.54709	0.30881	5	0.92023	-0.31805
20-Apr-19	18.266797	18.109955	-0.1568418	-5.96114	0.22453	3	3.87654	-1.86007
21-Apr-19	18.376635	18.173094	-0.2035413	-3.27396	2.26529	6	0.54878	-0.45988
Total	128.700651	127.042788	-1.6578625	-28.41385	12.12609	37	53.76199	37.47423

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	4.474739	4.511511	0.0367723	1.36752	0.70948	5	1.74610	3.82310
16-Apr-19	4.331353	4.047404	-0.2839493	-7.63533	1.96680	7	13.73548	8.06695
17-Apr-19	3.428635	2.945372	-0.4832636	-11.13271	1.91291	10	31.19931	21.97951
18-Apr-19	3.733313	3.486126	-0.2471869	-7.11767	0.99429	4	0.44936	-5.67402
19-Apr-19	3.302025	2.898585	-0.4034401	-12.33649	0.30744	11	16.14333	4.11428
20-Apr-19	3.465073	3.183801	-0.2812724	-10.25842	0.39666	4	8.89476	-0.96700
21-Apr-19	2.935241	2.931047	-0.0041938	-0.34443	0.55930	1	0.00962	0.22449
Total	25.670380	24.003846	-1.6665338	-47.45752	6.84689	42	72.17795	31.56732

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	0.555101	0.699596	0.1444953	3.61612	0.04703	7	6.46407	10.12722
16-Apr-19	0.550257	0.607864	0.0576065	1.05272	0.27866	1	0.27054	1.60192
17-Apr-19	0.417542	0.443737	0.0261955	0.67979	0.01758	4	0.76204	1.45941
18-Apr-19	0.416375	0.507709	0.0913339	2.03606	0.00000	7	0.22495	2.26100
19-Apr-19	0.377682	0.459000	0.0813179	2.63659	0.00703	2	0.62731	3.27093
20-Apr-19	0.437300	0.504768	0.0674679	2.32019	0.02667	0	0.00000	2.34686
21-Apr-19	0.485985	0.501903	0.0159183	0.80510	0.23970	8	0.17994	1.22474
Total	3.240242	3.724577	0.4843353	13.14657	0.61668	29	8.52885	22.29209

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	0.163971	0.197573	0.0336020	0.77626	0.02309	7	1.38763	2.18698
16-Apr-19	0.163971	0.226781	0.0628100	1.32907	0.14128	10	3.41560	4.88594
17-Apr-19	0.163971	0.213809	0.0498380	1.20371	0.00293	10	3.37338	4.58002
18-Apr-19	0.163971	0.194531	0.0305600	0.85831	0.03153	7	0.09483	0.98467
19-Apr-19	0.163971	0.201855	0.0378840	0.98327	0.02153	8	0.93578	1.94059
20-Apr-19	0.163971	0.204189	0.0402180	1.58115	0.00472	7	2.39918	3.98505
21-Apr-19	0.163971	0.191110	0.0271390	0.94895	0.14128	9	0.23860	1.32883
Total	1.147797	1.429848	0.2820512	7.68072	0.36635	58	11.84499	19.89206

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
15.04.2019 to 21.04.2019(Week 03/FY-19-20)

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G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	0.008400	0.000665	-0.0077346	-0.19029	0.00000	0	0.00000	-0.19029
16-Apr-19	0.008400	0.000627	-0.0077726	-0.19281	0.01316	0	0.00000	-0.17965
17-Apr-19	0.008400	0.000380	-0.0080196	-0.19443	0.00000	0	0.00000	-0.19443
18-Apr-19	0.008400	0.000426	-0.0079736	-0.21093	0.00000	0	0.00000	-0.21093
19-Apr-19	0.008400	0.000576	-0.0078236	-0.22913	0.00000	0	0.00000	-0.22913
20-Apr-19	0.008400	0.000504	-0.0078956	-0.26977	0.00000	0	0.00000	-0.26977
21-Apr-19	0.008400	0.000588	-0.0078116	-0.22903	0.00646	0	0.00000	-0.22257
Total	0.058800	0.003769	-0.0550315	-1.51639	0.01961	0	0.00000	-1.49678

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	1.822850	1.839798	0.0169480	-0.18628	0.27573	8	0.38056	0.47001
16-Apr-19	0.906600	0.920538	0.0139380	-0.08332	0.22395	8	0.17130	0.31193
17-Apr-19	0.918350	0.931239	0.0128890	-0.23801	0.04105	5	0.33350	0.13655
18-Apr-19	0.903850	0.917610	0.0137600	-0.35868	0.07791	6	0.03397	-0.24680
19-Apr-19	0.896100	0.907656	0.0115560	-0.29634	0.01040	8	0.28203	-0.00391
20-Apr-19	0.883350	0.890958	0.0076080	-0.20433	0.03673	3	0.13288	-0.03472
21-Apr-19	0.870350	0.875052	0.0047020	-0.15073	0.03084	2	0.00842	-0.11147
Total	7.201450	7.282851	0.0814010	-1.51769	0.69663	40	1.34266	0.52160

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	-0.016800	-0.010278	0.0065220	-0.15931	0.03556	0	0.00000	-0.12376
16-Apr-19	-0.016800	-0.009973	0.0068270	-0.15399	0.05589	0	0.00000	-0.09810
17-Apr-19	-0.016800	-0.007893	0.0089070	-0.21508	0.02418	0	0.00000	-0.19090
18-Apr-19	-0.016800	-0.009797	0.0070030	-0.19379	0.02275	0	0.00000	-0.17104
19-Apr-19	-0.016800	-0.008677	0.0081230	-0.24041	0.01231	0	0.00000	-0.22810
20-Apr-19	-0.016800	-0.008791	0.0080090	-0.27337	0.01481	0	0.00000	-0.25855
21-Apr-19	-0.016800	-0.009034	0.0077660	-0.22677	0.02072	0	0.00000	-0.20605
Total	-0.117600	-0.064443	0.0531570	-1.46271	0.18622	0	0.00000	-1.27649

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	3.132250	3.132702	0.0004520	0.01291	0.09560	7	0.02307	0.13158
16-Apr-19	3.597250	3.591564	-0.0056860	0.11277	0.23380	6	0.17388	0.52045
17-Apr-19	3.641750	3.638220	-0.0035300	0.06235	0.08321	2	0.03494	0.18050
18-Apr-19	3.665000	3.657300	-0.0077000	0.17336	0.09120	3	0.00821	0.27276
19-Apr-19	3.603500	3.603606	0.0001060	0.03642	0.04960	2	0.00867	0.09469
20-Apr-19	3.557250	3.549834	-0.0074160	0.24476	0.04819	4	0.21222	0.50517
21-Apr-19	3.499500	3.494328	-0.0051720	0.21692	0.08990	2	0.01212	0.31894
Total	24.696500	24.667554	-0.0289460	0.85949	0.69150	26	0.47312	2.02410

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	0.000000	-0.023032	-0.0230321	0.56771	0.00000	0	0.00000	0.56771
16-Apr-19	0.000000	-0.021996	-0.0219964	0.53695	0.03301	0	0.00000	0.56995
17-Apr-19	0.000000	-0.019527	-0.0195271	0.47438	0.00000	0	0.00000	0.47438
18-Apr-19	0.000000	-0.019169	-0.0191685	0.50113	0.00000	0	0.00000	0.50113
19-Apr-19	0.000000	-0.019146	-0.0191463	0.55815	0.00000	0	0.00000	0.55815
20-Apr-19	0.000000	-0.020323	-0.0203227	0.69647	0.00000	0	0.00000	0.69647
21-Apr-19	0.000000	-0.020734	-0.0207345	0.61940	0.02123	0	0.00000	0.64063
Total	0.000000	-0.143928	-0.1439277	3.95417	0.05424	0	0.00000	4.00841

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
15-Apr-19	10.851168	10.841881	-0.0092861	0.26786	0.05193	3	0.20521	0.52500
16-Apr-19	10.283825	10.289192	0.0053671	-0.01373	0.12844	3	0.01058	0.12529
17-Apr-19	9.840480	9.855953	0.0154735	-0.29277	0.08123	6	0.49229	0.28075
18-Apr-19	5.757975	5.745973	-0.0120022	0.17681	0.03391	7	0.01953	0.23026
19-Apr-19	5.532565	5.508606	-0.0239585	0.50175	0.00000	13	0.77595	1.27770
20-Apr-19	8.707970	8.702382	-0.0055877	-0.15542	0.00000	7	0.23583	0.08041
21-Apr-19	10.384870	10.383662	-0.0012077	-0.04767	0.02731	6	0.00799	-0.01237
Total	61.358853	61.327651	-0.0312017	0.43683	0.32283	45	1.74739	2.50705

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017